



# Westario Power Inc.

2023 IRM APPLICATION

EB-2022-0070

Submitted on: August 4, 2022

24 Eastridge Road, RR#2  
Walkerton, ON  
N0G 2V0



August 4, 2022

Ontario Energy Board P.O.  
Box 2319 27th Floor  
2300 Yonge Street Toronto,  
Ontario M4P 1E4

**Attention: OEB Registrar**  
**Regarding: 2023 IRM Application (EB-2022-0070)**

Westario Power Inc. is pleased to submit to the Ontario Energy Board its 2023 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Carrie Schwippl

24 Eastridge Road, RR#2  
Walkerton, ON  
N0G 2V0

## CONTENTS

|    |                                                         |            |
|----|---------------------------------------------------------|------------|
| 1  | <b>1. Introduction .....</b>                            | <b>4</b>   |
| 2  | <b>2. Treatment of Personal Information.....</b>        | <b>7</b>   |
| 3  | <b>3. Distributor's profile .....</b>                   | <b>7</b>   |
| 4  | <b>4. Directives from Previous Decisions .....</b>      | <b>9</b>   |
| 5  | <b>5. Price cap adjustment.....</b>                     | <b>9</b>   |
| 6  | <b>6. Revenue to Cost Ratio Adjustment.....</b>         | <b>10</b>  |
| 7  | <b>7. RTSR Adjustment.....</b>                          | <b>10</b>  |
| 8  | <b>8. Deferral and Variance Account .....</b>           | <b>12</b>  |
| 9  | <b>8.1 Review and Disposition of Group 1 DVA.....</b>   | <b>12</b>  |
| 10 | <b>8.2 Wholesale Market Participant .....</b>           | <b>14</b>  |
| 11 | <b>8.3 Disposition of account 1595 .....</b>            | <b>14</b>  |
| 12 | <b>8.4 Global Adjustment.....</b>                       | <b>15</b>  |
| 13 | <b>8.5 Commodity Accounts 1588 and 1589 .....</b>       | <b>16</b>  |
| 14 | <b>8.6 GA Workform .....</b>                            | <b>18</b>  |
| 15 | <b>8.7 Capacity Based Recovery.....</b>                 | <b>20</b>  |
| 16 | <b>8.8 Disposition of LRAMVA.....</b>                   | <b>20</b>  |
| 17 | <b>9. Tax Change.....</b>                               | <b>200</b> |
| 18 | <b>10. ICM/ACM/Z-Factor .....</b>                       | <b>21</b>  |
| 19 | <b>11. Regulatory Return on Equity - OFF RAMP .....</b> | <b>21</b>  |
| 20 | <b>12. Current Tariff Sheet.....</b>                    | <b>22</b>  |
| 21 | <b>13. Proposed Tariff Sheet .....</b>                  | <b>22</b>  |

|   |                                           |           |
|---|-------------------------------------------|-----------|
| 1 | <b>14. Bill Impact.....</b>               | <b>22</b> |
| 2 | <b>15. Certification of Evidence.....</b> | <b>24</b> |
| 3 | <b>16. Appendices .....</b>               | <b>25</b> |
| 4 |                                           |           |
| 5 |                                           |           |

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2023.

## INTRODUCTION

Westario Power Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2023 Distribution Rate Adjustments effective January 1, 2023. Westario Power Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.<sup>1</sup> The rates adjustment being applied for affects all classes of Westario Power Inc.'s customer base; Residential, General Services both less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.<sup>2</sup>

Westario Power Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated May 24, 2022 along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.<sup>3</sup>

2023 IRM Rate Generator

2023 GA Analysis Workform

2023 IRM Checklist<sup>4</sup>

1595<sup>5</sup>

The following models are not application in this application and therefore are not being submitted.

---

1 MFR - Manager's summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 An excel version of the IRM list

5 Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts

Revenue to Cost Ratio Adjustment Model

ICM/ACM Model <sup>6</sup>

LRAM<sup>7</sup>

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2023, Westario Power Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2023 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2023 distribution rates and charges, Westario Power Inc. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Westario Power Inc. requests that this application be disposed of by way of a written hearing. Westario Power Inc. confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

In the preparation of this application, Westario Power Inc. used the 2023 IRM Rate Generator issued on June 30, 2022<sup>8</sup>. Westario Power Inc. notes that it is not seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2023 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Generator.

Westario Power Inc. also applies for the following matter;

Continuance of the Specific Services charges and Loss Factors.

Continuance of the MicroFit monthly charge.

---

<sup>6</sup> For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

<sup>7</sup> A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

<sup>8</sup> Completed Rate Generator Model and supplementary work forms, Excel and PDF

Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge.

Westario Power Inc. requests that the annual adjustment not be applied to the base distribution rates.

Westario Power Inc. recognizes that the utility, its shareholder and all its customer classes will be affected by the outcome of the herein application.

## TREATMENT OF PERSONAL INFORMATION

Westario Power Inc. confirms that the documents filed in support of CHEI's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

## DISTRIBUTOR'S PROFILE

Westario Power Inc. uses its services and carries on the business of distributing electricity within the municipalities of;

The Township of Huron-Kinloss (Villages of Ripley and Lucknow)  
The Municipality of Kincardine (Kincardine Ward 1)  
The Municipality of South Bruce (Villages of Mildmay and Teeswater)  
The Town of Saugeen Shores (Towns of Port Elgin and Southampton)  
The Township of North Huron (Town of Wingham)  
The Municipality of Brockton (Town of Walkerton and Village of Elmwood)  
The Town of Hanover (Town of Hanover)  
The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)  
The Township of West Grey (Village of Neustadt)

Westario Power has no special conditions in its license. Westario Power is an embedded distributor; the adjacent distributor is Hydro One Inc. Westario Power has 9 Class A customers as of July 1, 2022.

Westario Power Inc.'s customers total approximately 24,267 and is comprised of over 88% residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Westario Power Inc.'s circuits include approximately 413 km of overhead lines and 170 km of underground line, all carrying a voltage of less than or equal to 50 kV circuits.

Westario Power Inc.'s last Cost of Service application was for rates effective June 1<sup>st</sup>, 2018.

**1    Contact Information**

2    This application and all documents related to this application will be made available on Westario  
3    Power Inc.'s website at: [www.westario.com](http://www.westario.com). The application will also be available on the OEB's  
4    website at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca), under Board File Number EB-2022-0070. The primary  
5    contact for the herein application is;<sup>9</sup>

6    Carrie Schwippl  
7    Westario Power Inc.  
8    24 Eastridge Road, RR#2  
9    Walkerton, ON  
10    N0G 2V0<sup>10</sup>

11   The alternate contact for the application is;

12   Manuela Ris-Schofield  
13   Tandem Energy Services Inc  
14   519-856-0080  
15

---

9 MRF - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

10 MFR - Applicant's internet address

## DIRECTIVES FROM PREVIOUS DECISIONS

Westario Power Inc.'s confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1st, 2023.

## PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Westario Power Inc. was assigned Stretch Factor Group I with a Price Escalator of 3.30%, Price Cap Index of 3.30% and a Stretch Factor Value of 0.30%.

The following table shows Westario Power Inc.'s applicable factor for its Price Cap Adjustment.

**Table 1 - Price Cap Parameters**

|                      |       |
|----------------------|-------|
| Stretch Factor Group | III   |
| Set Price Escalator  | 3.30% |
| Stretch Factor Value | 0.30% |
| Productivity Factor  | 0.00% |
| Price Cap Index      | 3.00% |

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Westario Power Inc., it would not affect the following:

Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

## REVENUE TO COST RATIO ADJUSTMENT

Westario Power Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2018 Cost of Service Application.<sup>11</sup> As such, Westario Power Inc. has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.<sup>12</sup>

Westario Power Inc. confirms that its distribution rates are fully fixed.

**Table 2- Current vs Proposed Distribution Rates**

| Rate Class      | Current MFC | Current Volumetric Charge | Proposed MFC | Proposed Volumetric Charge |
|-----------------|-------------|---------------------------|--------------|----------------------------|
| Residential     | 30.27       | 0.0000                    | 31.27        | 0.0000                     |
| GS < 50 kW      | 29.40       | 0.0131                    | 30.37        | 0.0135                     |
| GS > 50 kW      | 250.14      | 2.6398                    | 258.39       | 2.7269                     |
| USL             | 5.46        | 0.0203                    | 5.64         | 0.0210                     |
| Sentinel        | 6.18        | 31.9861                   | 6.38         | 33.0416                    |
| Street Lighting | 6.17        | 5.1546                    | 6.37         | 5.3247                     |

The 2023 proposed tariff sheet is presented at Appendix 2 of this application.<sup>13</sup>

## RTSR ADJUSTMENT

Westario Power Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Westario Power Inc. used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

<sup>11</sup> MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

<sup>12</sup> MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

<sup>13</sup> Current tariff sheet, PDF

- 1 The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss  
2 Factor.
- 3 The proposed adjustments of the Retail Transmission Service Rates are shown in the table below  
4 and the detailed calculations can be found in the 2023 IRM Model filed in conjunction with this  
5 application.

6 **Table 3- Proposed RTSR**

| Retail Transmission Rate - Network Service Rate |        |                       |                        |
|-------------------------------------------------|--------|-----------------------|------------------------|
| Rate Description                                | Unit   | Current RTSR- Network | Proposed RTSR- Network |
| Residential                                     | \$/kWh | 0.0069                | 0.0086                 |
| GS<50 kW                                        | \$/kWh | 0.0063                | 0.0078                 |
| GS 50-4999 kW                                   | \$/kW  | 2.6359                | 3.2803                 |
| USL                                             | \$/kW  | 0.0063                | 0.0078                 |
| Sentinel Lighting                               | \$/kWh | 2.0002                | 2.4890                 |
| Street Lighting                                 | \$/kW  | 1.9849                | 2.4701                 |

7

| Retail Transmission Rate - Line and Transformation Connection Service Rate |        |                          |                           |
|----------------------------------------------------------------------------|--------|--------------------------|---------------------------|
| Rate Description                                                           | Unit   | Current RTSR- Connection | Proposed RTSR- Connection |
| Residential                                                                | \$/kWh | 0.0053                   | 0.0056                    |
| GS<50 kW                                                                   | \$/kWh | 0.0048                   | 0.0051                    |
| GS 50-4999 kW                                                              | \$/kW  | 1.9048                   | 2.0287                    |
| USL                                                                        | \$/kW  | 0.0048                   | 0.0051                    |
| Sentinel Lighting                                                          | \$/kWh | 1.5044                   | 1.6019                    |
| Street Lighting                                                            | \$/kW  | 1.4701                   | 1.5657                    |

8

## DEFERRAL AND VARIANCE ACCOUNT

### 8.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Westario Power Inc. has completed the Board Staff's 2023 IRM Rate Generator – Tab 3 Continuity Schedule<sup>14</sup> and the threshold test shows a claim per kWh of \$0.0060.

Westario Power Inc. confirms that the billing determinants, which originate from the most recent RRR filings are accurate.<sup>15</sup>

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold is exceeded. Since the threshold was not met Westario Power Inc. is therefore not seeking disposal of its deferral and variance account in this proceeding.<sup>16</sup> The Westario Power Inc. Group 1 total claim balance is \$2,651,049 and is comprised of the following account balances. Details of these balances can be found in the 2023 IRM Model.

Westario Power Inc. notes that there are no variances between the RRR and the balances calculated in that tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required<sup>17</sup>

**Table 4- Deferral and Variance Account balances**

| Group 1 Accounts                              |      |             |
|-----------------------------------------------|------|-------------|
| LV Variance Account                           | 1550 | \$1,158,426 |
| Smart Metering Entity Charge Variance Account | 1551 | \$(12,819)  |
| RSVA - Wholesale Market Service Charge5       | 1580 | \$390,141   |
| Variance WMS – Sub-account CBR Class A5       | 1580 | 0.00        |
| Variance WMS – Sub-account CBR Class B5       | 1580 | \$(38,249)  |
| RSVA - Retail Transmission Network Charge     | 1584 | \$230,294   |
| RSVA - Retail Transmission Connection Charge  | 1586 | \$146,223   |

14 MFR - Completed tab 3 - continuity schedule in Rate Generator Model

15 MFR- Statement confirming accuracy of billing determinants pre-populated in model

16 Justification if any account balance in excess of the threshold should not be disposed

17 Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

|                                                                                                                                                                                                                                                          |      |           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|-----------|
| RSVA - Power <sup>4</sup>                                                                                                                                                                                                                                | 1588 | \$582,924 |
| RSVA - Global Adjustment <sup>4</sup>                                                                                                                                                                                                                    | 1589 | \$168,838 |
| Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015) <sup>3</sup>                                                                                                                                                                  | 1595 | \$0.00    |
| Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>                                                                                                                                                                               | 1595 | 34,042    |
| Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>                                                                                                                                                                               | 1595 | (26,771)  |
| Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>                                                                                                                                                                               | 1595 | \$0.00    |
| Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>                                                                                                                                                                               | 1595 | \$0.00    |
| Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup><br><i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595 | \$0.00    |
|                                                                                                                                                                                                                                                          |      |           |
| Total Group 1 Balance requested for disposition                                                                                                                                                                                                          |      | 2,651,049 |

- 1 Westario Power Inc. confirms the following.
- 2 Westario Power Inc. confirms that no adjustment has been made to balances previously
- 3 approved by the OEB on a final basis.<sup>18</sup>
- 4 GA rate riders calculated on an energy basis.
- 5 The proposed rate riders sought for recovery or refund of balances that are proposed for
- 6 disposition over the default period of one year.<sup>19</sup>
- 7 Westario Power Inc. confirms that it used the OEB model which creates a separate rate rider
- 8 included in the delivery component of the bill that applies prospectively to Non-RPP Class B
- 9 customers when clearing balances from the GA Variance Account.<sup>20</sup>
- 10 Westario Power Inc. confirms that the GA is calculated on a kWh basis.
- 11 Westario Power Inc. confirms that it has completed and filed along with this Manager Summary
- 12 the GA workform.<sup>21</sup>
- 13

---

<sup>18</sup> Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis

<sup>19</sup> Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

<sup>20</sup> Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

<sup>21</sup> For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

## 8.2 WHOLESALE MARKET PARTICIPANT

Westario Power Inc. does not have any wholesale market participant (WMP) which can be described as any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class<sup>22</sup>

## 8.3 DISPOSITION OF ACCOUNT 1595

Westario Power Inc. is proposing to dispose of 2018 and 2019 1595 balances as part of this application as they have reached eligibility.

**Table 5 – Disposition Status of Account 1595**

| Balances as of end of; | Rate Application | Disposition Period | Sunset Reached | Rate Ride Sunset Date | Audited | + 2 Years |
|------------------------|------------------|--------------------|----------------|-----------------------|---------|-----------|
| 2021                   | EB-2022-0070     | 1 yr               | X              | Dec 31,2023           | X       | X         |
| 2020                   | EB-2021-0065     | 1 yr               | X              | Dec 31,2022           | X       | X         |
| 2019                   | EB-2020-0062     | 1 yr               | ✓              | Dec 31,2021           | ✓       | X         |
| 2018                   | EB-2019-0074     | 1 yr               | ✓              | Dec 31,2020           | ✓       | ✓         |
| 2016                   | EB-2018-0078     | 1 yr               | ✓              | Dec 31,2019           | ✓       | ✓         |

<sup>23</sup> Workform 1595 showing the reconciliation of residual balances for 2018 and 2019 is being filed in support of this claim.

<sup>22</sup> Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

<sup>23</sup> MFR - Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.

Westario Power Inc. also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.<sup>24</sup>

Westario Power Inc. confirms that there are no material residual balances which require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Westario Power Inc. does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.<sup>25</sup>

---

#### 8.4 GLOBAL ADJUSTMENT

Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account<sup>26</sup>

Westario Power Inc. is seeking disposition of its Global Adjustment balances and has filed it's GA workform in accordance with the filing requirements which state that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.<sup>27</sup>

---

<sup>24</sup> MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

<sup>25</sup> MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

<sup>26</sup> Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

<sup>27</sup> For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

GA Analysis work form has unresolved differences as a percentage of Expected GA payments to IESO of 0.3% in 2021. This variance is within the 1.0% unresolved difference threshold. The calculated loss factor is within 1% of Westario's most recently approved loss factor.

---

## **8.5 COMMODITY ACCOUNTS 1588 AND 1589**

Westario Power Inc. confirm that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.<sup>28</sup>

Westario Power Inc. confirm that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

Westario Power Inc. confirms that its balances were approved on a final basis since its last IRM application in 2021.<sup>2930</sup>

I, Carrie Schwiopl, certify that Westario Power Inc. has a robust process and sufficient internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.<sup>31</sup>

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies, Westario Power Inc. confirms that it has filed the GA workform with the required years. The GA Calculations for 2021 are presented below.<sup>32</sup>

---

<sup>28</sup> GA rate riders calculated on an energy basis (kWh)

<sup>29</sup> Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

<sup>30</sup> Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.

<sup>31</sup> Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition.

<sup>32</sup> For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

**Table 6 - Global Adjustment and Rate Rider Calculations**

|                                                        |                                                                | Total Metered 2021<br>Consumption for Class A<br>Customers that were Class A<br>for the entire period GA<br>balance accumulated | Total Metered 2021 Consumption<br>for Customers that Transitioned<br>Between Class A and B during the<br>period GA balance accumulated | Non-RPP Metered 2021 Consumption for<br>Current Class B Customers (Non-RPP<br>Consumption excluding WMP, Class A and<br>Transition Customers' Consumption) | % of total kWh | Total GA \$<br>allocated to Current<br>Class B Customers | GA Rate Rider |              |
|--------------------------------------------------------|----------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------------------------------------------------|---------------|--------------|
|                                                        | Total Metered Non-RPP 2021<br>Consumption excluding WMP<br>kWh | kWh                                                                                                                             | kWh                                                                                                                                    | kWh                                                                                                                                                        |                |                                                          |               |              |
| RESIDENTIAL SERVICE CLASSIFICATION                     | kWh                                                            | 3,108,374                                                                                                                       | 0                                                                                                                                      | 0                                                                                                                                                          | 3,108,374      | 3.0%                                                     | \$5,551       | \$0.0018 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh                                                            | 20,171,931                                                                                                                      | 0                                                                                                                                      | 0                                                                                                                                                          | 20,171,931     | 19.3%                                                    | \$36,026      | \$0.0018 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION  | kWh                                                            | 166,045,778                                                                                                                     | 87,060,049                                                                                                                             | 0                                                                                                                                                          | 78,985,729     | 75.5%                                                    | \$141,064     | \$0.0018 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION        | kWh                                                            | 34,292                                                                                                                          | 0                                                                                                                                      | 0                                                                                                                                                          | 34,292         | 0.0%                                                     | \$61          | \$0.0018 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION               | kWh                                                            | 0                                                                                                                               | 0                                                                                                                                      | 0                                                                                                                                                          | 0              | 0.0%                                                     | \$0           | \$0.0000     |
| STREET LIGHTING SERVICE CLASSIFICATION                 | kWh                                                            | 2,315,541                                                                                                                       | 0                                                                                                                                      | 0                                                                                                                                                          | 2,315,541      | 2.2%                                                     | \$4,135       | \$0.0018 kWh |
| <b>Total</b>                                           |                                                                | 191,675,916                                                                                                                     | 87,060,049                                                                                                                             | 0                                                                                                                                                          | 104,615,867    | 100.0%                                                   | \$186,837     |              |

## 8.6 GA WORKFORM

2021 is presented at the next page

### Table 7- GA Workform 2021

#### Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year                        | 2021    |             |     |       |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 439,134,615 | kWh | 100%  |
| RPP                         | A       | 247,458,638 | kWh | 56.4% |
| Non-RPP                     | B = D+E | 191,675,917 | kWh | 43.6% |
| Non-RPP Class A             | D       | 87,060,049  | kWh | 19.8% |
| Non-RPP Class B             | E       | 104,615,868 | kWh | 23.8% |

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

#### GA Billing Rate

GA is billed on the

2nd Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

#### Analysis of Expected GA Amount

| Year                                                                          | 2021                                                           |                                                                |                                                            |                                                                  |                         |                                  |                              |                                    |                                 |
|-------------------------------------------------------------------------------|----------------------------------------------------------------|----------------------------------------------------------------|------------------------------------------------------------|------------------------------------------------------------------|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------------|
|                                                                               | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Price Variance (\$) |
| Calendar Month                                                                | F                                                              | G                                                              | H                                                          | I = F-G+H                                                        | J                       | K = I*J                          | L                            | M = I*L                            | N = M-K                         |
| January                                                                       | 9,592,263                                                      |                                                                |                                                            | 9,592,263                                                        | 0.09182                 | \$ 880,762                       | 0.08798                      | \$ 843,927                         | \$ (36,834)                     |
| February                                                                      | 9,077,614                                                      |                                                                |                                                            | 9,077,614                                                        | 0.04256                 | \$ 386,343                       | 0.05751                      | \$ 522,054                         | \$ 135,710                      |
| March                                                                         | 9,650,382                                                      |                                                                |                                                            | 9,650,382                                                        | 0.09839                 | \$ 949,501                       | 0.09668                      | \$ 932,999                         | \$ (16,502)                     |
| April                                                                         | 8,142,626                                                      |                                                                |                                                            | 8,142,626                                                        | 0.12536                 | \$ 1,025,645                     | 0.11589                      | \$ 943,649                         | \$ (81,996)                     |
| May                                                                           | 8,358,945                                                      |                                                                |                                                            | 8,358,945                                                        | 0.10631                 | \$ 893,655                       | 0.10675                      | \$ 892,317                         | \$ (1,337)                      |
| June                                                                          | 8,693,393                                                      |                                                                |                                                            | 8,693,393                                                        | 0.09489                 | \$ 824,916                       | 0.09216                      | \$ 801,183                         | \$ (23,733)                     |
| July                                                                          | 9,123,780                                                      |                                                                |                                                            | 9,123,780                                                        | 0.07820                 | \$ 713,480                       | 0.07918                      | \$ 722,421                         | \$ 8,941                        |
| August                                                                        | 13,293,568                                                     |                                                                |                                                            | 13,293,568                                                       | 0.05330                 | \$ 708,547                       | 0.05107                      | \$ 678,903                         | \$ (29,645)                     |
| September                                                                     | 8,992,577                                                      |                                                                |                                                            | 8,992,577                                                        | 0.07242                 | \$ 651,242                       | 0.08234                      | \$ 740,449                         | \$ 89,206                       |
| October                                                                       | 9,443,851                                                      |                                                                |                                                            | 9,443,851                                                        | 0.06864                 | \$ 648,226                       | 0.05840                      | \$ 551,521                         | \$ (96,705)                     |
| November                                                                      | 9,492,578                                                      |                                                                |                                                            | 9,492,578                                                        | 0.05845                 | \$ 554,841                       | 0.06012                      | \$ 570,694                         | \$ 15,853                       |
| December                                                                      | 9,874,686                                                      |                                                                |                                                            | 9,874,686                                                        | 0.05918                 | \$ 584,384                       | 0.06515                      | \$ 643,336                         | \$ 58,952                       |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 113,736,263                                                    | -                                                              | -                                                          | 113,736,263                                                      |                         | \$ 8,821,542                     |                              | \$ 8,843,452                       | \$ 21,910                       |

| Annual Non-RPP Class B Wholesale kWh * | Annual Non-RPP Class B Retail billed kWh** | Annual Unaccounted for Energy Loss kWh | Weighted Average GA Actual Rate Paid (\$/kWh)*** | Expected GA Volume Variance (\$) |
|----------------------------------------|--------------------------------------------|----------------------------------------|--------------------------------------------------|----------------------------------|
| Q                                      | P                                          | Q=O-P                                  | R                                                | P= Q*R                           |
|                                        | 88,541,299                                 | - 88,541,299                           |                                                  | \$ -                             |

\* Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh/Total retail Class B kWh).

\*\* Equal to the total Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

\*\*\* Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column Q in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery."

|                                   |                  |
|-----------------------------------|------------------|
| <b>Total Expected GA Variance</b> | <b>\$ 21,910</b> |
|-----------------------------------|------------------|

|                                                                                     |               |
|-------------------------------------------------------------------------------------|---------------|
| <b>Calculated Loss Factor</b>                                                       | 1.0872        |
| <b>Most Recent Approved Loss Factor for Secondary Metered Customer &lt; 5,000kW</b> | 1.0713        |
| <b>Difference</b>                                                                   | <b>0.0159</b> |

Note 5 **Reconciling Items**

| Item                                                                      |                                                                             | Amount       | Explanation | Principal Adjustments                           |                                        |
|---------------------------------------------------------------------------|-----------------------------------------------------------------------------|--------------|-------------|-------------------------------------------------|----------------------------------------|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) |                                                                             | \$ 110,021   |             | Principal Adjustment on DVA Continuity Schedule | If "no", please provide an explanation |
| 1a                                                                        | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year   |              |             |                                                 |                                        |
| 1b                                                                        | CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year |              |             |                                                 |                                        |
| 2a                                                                        | Remove prior year end unbilled to actual revenue differences                | \$ (7,544)   |             | Yes                                             |                                        |
| 2b                                                                        | Add current year end unbilled to actual revenue differences                 | \$ 22,265    |             | Yes                                             |                                        |
| 3a                                                                        | Significant prior period billing adjustments recorded in current year       | \$ -         |             |                                                 |                                        |
| 3b                                                                        | Significant current period billing adjustments recorded in other year(s)    | \$ (66,787)  |             | Yes                                             |                                        |
| 4                                                                         | CT 2148 for prior period corrections                                        | \$ -         |             |                                                 |                                        |
| 5                                                                         | Impacts of GA deferral/recovery                                             |              |             |                                                 |                                        |
| 6                                                                         | CAW Turbine/ HONI Consumption GA Charge Reallocation Adj.                   | \$ 195,044   |             | Yes                                             |                                        |
| 7                                                                         | Walmart GA Charge Reallocation Adjustment                                   | \$ (145,868) |             | Yes                                             |                                        |
| 8                                                                         | STLT Adjustments for prior years                                            | \$ (55,753)  |             | Yes                                             |                                        |
| 9                                                                         |                                                                             |              |             |                                                 |                                        |
| 10                                                                        |                                                                             |              |             |                                                 |                                        |
| 11                                                                        |                                                                             |              |             |                                                 |                                        |
| <b>Adjusted Net Change in Principal Balance in the GL</b>                 |                                                                             | \$ 51,378    |             |                                                 |                                        |
| <b>Net Change in Expected GA Balance in the Year Per Analysis</b>         |                                                                             | \$ 21,910    |             |                                                 |                                        |
| <b>Unresolved Difference</b>                                              |                                                                             | \$ 29,468    |             |                                                 |                                        |
| <b>Unresolved Difference as % of Expected GA Payments to IESO</b>         |                                                                             | <u>0.3%</u>  |             |                                                 |                                        |

Note 6

---

## **8.7 CAPACITY BASED RECOVERY**

Westario Power Inc. is proposing to dispose of Account 1580 sub-account CBR Class B as its balances have meet the threshold.

As an embedded distributor, Westario Power Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Westario Power Inc. does calculate its CBR balances and tracks in in its subaccount<sup>33</sup>

---

## **8.8 DISPOSITION OF LRAMVA**

Westario Power Inc. confirms that it disposed of its LRAM balances up to 2020 in its 2022 IRM application using the IESO's final release of its verified results. Westario Power Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.<sup>34</sup>

## **TAX CHANGE**

Westario Power Inc. has completed worksheets 8 of the IRM model which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no further action is required.

---

<sup>33</sup> Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

<sup>34</sup> MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

## ICM/ACM/Z-FACTOR

Westario Power Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.<sup>35</sup>

Westario Power Inc. notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Westario Power Inc.'s case.<sup>36</sup>

## REGULATORY RETURN ON EQUITY - OFF RAMP

Westario Power Inc.'s current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2021 is 7.01% which indicates a marginal underearning when compared to the Board Approved 2018 rate of return. The utility will maintain its profitability at the approved level going forward.

**Table 8- Return on Equity Table**

|              | [Last BA] | 2021 |
|--------------|-----------|------|
| Achieved ROE | 8.98      | 7.01 |
| Deemed ROE   | 8.98      | 9.00 |
| Difference   | 8.98      | 1.99 |

Westario Power Inc. notes that its earnings are not in excess of the dead band of 300 basis points.<sup>37</sup> Westario Power Inc.'s actual ROE for 2021 shows an under-earning in comparison to the deemed ROE of 9% established as part of the utility's 2018 Cost of Service application.

## CURRENT TARIFF SHEET

---

35 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

36 MFR 3.3.2.1 ICM Filing Requirements

37 MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

Westario Power Inc. current tariff sheets are provided in Appendix 1.<sup>38</sup>

## PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2023 IRM Rate Generator are provided in the Appendix 2.

## BILL IMPACT

The residential bill impact for the standard 750kWh is 0.73%. Detailed bill impacts for each rate class are provided in Appendix 3<sup>39</sup>

With the exception of the GS<50, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Westario Power Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.<sup>40</sup>

**Table 9 – Summary of Bill Impacts<sup>41</sup>**

| RATE CLASSES / CATEGORIES<br>(eg: Residential TOU, Residential Retailer) | Units |           |          |
|--------------------------------------------------------------------------|-------|-----------|----------|
|                                                                          |       | \$ change | % change |
|                                                                          |       |           |          |
| RESIDENTIAL - RPP                                                        | kWh   | \$0.92    | 0.73%    |
| GENERAL SERVICE LESS THAN 50 KW - RPP                                    | kWh   | \$5.79    | 1.91%    |
| GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)                         | kW    | -\$276.05 | -2.65%   |
| USL - Non-RPP (Other)                                                    | kWh   | -\$1.43   | -1.90%   |
| SENTINEL LIGHTING - Non-RPP (Other)                                      | kW    | \$0.70    | 1.28%    |
| STREET LIGHTING - Non-RPP (Other)                                        | kW    | \$48.40   | 0.72%    |
| RESIDENTIAL - RPP                                                        | kWh   | \$0.95    | 1.47%    |
| RESIDENTIAL - Non-RPP (Retailer)                                         | kWh   | -\$0.14   | -0.18%   |

38 Current tariff sheet, PDF

39 MFR - Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption

40 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

41 MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

|                                                      |     |         |        |
|------------------------------------------------------|-----|---------|--------|
| RESIDENTIAL - Non-RPP (Retailer)                     | kWh | -\$2.39 | -1.63% |
| GENERAL SERVICE LESS THAN 50 KW - Non-RPP (Retailer) | kWh | -\$2.46 | -0.70% |

## CERTIFICATION OF EVIDENCE

As acting Chief Financial Officer of Westario Power Inc. I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 1 and 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 24, 2021. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

*Original Signed by:*

Carrie Schwippl

**APPENDICES**

|            |                       |
|------------|-----------------------|
| Appendix 1 | Current Tariff Sheet  |
| Appendix 2 | Proposed Tariff Sheet |
| Appendix 3 | Bill Impacts          |
|            |                       |
|            |                       |
|            |                       |
|            |                       |

## **Appendix 1      2022 Current Tariff Sheet<sup>42</sup>**

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## RESIDENTIAL SERVICE CLASSIFICATION

### EB-2021-0065

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                   |        |        |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|
| Service Charge                                                                                                                                    | \$     | 30.27  |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                                  | \$     | 0.57   |
| Low Voltage Service Rate                                                                                                                          | \$/kWh | 0.0031 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022<br>Applicable only for Class B Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0059 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022)<br>-<br>effective until December 31, 2022        | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022                                               | \$/kWh | 0.0019 |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kWh | 0.0053 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2021-0065

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                                                               |        |          |
|-----------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                | \$     | 29.40    |
| Smart Metering Entity Charge - effective until December 31, 2022                                                                              | \$     | 0.57     |
| Distribution Volumetric Rate                                                                                                                  | \$/kWh | 0.0131   |
| Low Voltage Service Rate                                                                                                                      | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022Applicable only for Class B Customers | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022Applicable only for Non-RPP Customers       | \$/kWh | 0.0059   |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022          | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022                                           | \$/kWh | 0.0019   |
| Retail Transmission Rate - Network Service Rate                                                                                               | \$/kWh | 0.0063   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                    | \$/kWh | 0.0048   |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

**EB-2021-0065**

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                          |       |        |
|----------------------------------------------------------------------------------------------------------|-------|--------|
| Service Charge                                                                                           | \$    | 250.14 |
| Distribution Volumetric Rate                                                                             | \$/kW | 2.6398 |
| Low Voltage Service Rate                                                                                 | \$/kW | 1.0438 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022 |       |        |
| Applicable only for Class B Customers                                                                    | \$/kW | 0.0525 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022       |       |        |
| Applicable only for Non-RPP Customers                                                                    |       |        |

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2022  
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Applicable only for Non-Wholesale Market  
Participants

|        |          |
|--------|----------|
| \$/kWh | 0.0059   |
| \$/kW  | (0.1003) |
| \$/kW  | (0.2640) |

Issued- December 9, 2021

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2021-0065**

Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022 Retail Transmission Rate - Network Service Rate  
Retail Transmission Rate - Line and Transformation Connection Service Rate

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B  
Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative  
Charge (if applicable)

|       |        |
|-------|--------|
| \$/kW | 1.0468 |
| \$/kW | 2.6359 |
| \$/kW | 1.9048 |

|        |        |
|--------|--------|
| \$/kWh | 0.0030 |
| \$/kWh | 0.0004 |
| \$/kWh | 0.0005 |
| \$     | 0.25   |

Issued- December 9, 2021

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

### EB-2021-0065

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                               |        |        |
|-----------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|
| Service Charge (per customer)                                                                                                                 | \$     | 5.46   |
| Distribution Volumetric Rate                                                                                                                  | \$/kWh | 0.0203 |
| Low Voltage Service Rate                                                                                                                      | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022Applicable only for Class B Customers | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022Applicable only for Non-RPP Customers       | \$/kWh | 0.0059 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022                                           | \$/kWh | 0.0019 |
| Retail Transmission Rate - Network Service Rate                                                                                               | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                    | \$/kWh | 0.0048 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

**EB-2021-0065**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                                                                   |       |         |
|---------------------------------------------------------------------------------------------------------------------------------------------------|-------|---------|
| Service Charge (per connection)                                                                                                                   | \$    | 6.18    |
| Distribution Volumetric Rate                                                                                                                      | \$/kW | 31.9861 |
| Low Voltage Service Rate                                                                                                                          | \$/kW | 0.8245  |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022<br>Applicable only for Class B Customers | \$/kW | 0.0625  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022                                               | \$/kW | 0.7611  |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kW | 2.0002  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kW | 1.5044  |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

EB-2021-0065

Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                   |        |        |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|
| Service Charge (per connection)                                                                                                                   | \$     | 6.17   |
| Distribution Volumetric Rate                                                                                                                      | \$/kW  | 5.1546 |
| Low Voltage Service Rate                                                                                                                          | \$/kW  | 0.8056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2022) - effective until December 31, 2022<br>Applicable only for Class B Customers | \$/kW  | 0.0524 |
| Rate Rider for Disposition of Global Adjustment Account (2022) - effective until December 31, 2022<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0059 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until December 31, 2022                                               | \$/kW  | 0.7250 |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kW  | 1.9849 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kW  | 1.4701 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

**EB-2021-0065**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

**ALLOWANCES**

|                                                                                           |       |        |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

Issued- December 9, 2021

|                                                                            |    |          |
|----------------------------------------------------------------------------|----|----------|
| Temporary service - install & remove - underground - no transformer        | \$ | 300.00   |
| Temporary service - install & remove - overhead - with transformer         | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year               |    |          |
| (with the exception of wireless attachments)- Approved on an Interim Basis | \$ | 44.50    |

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2022**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RETAIL SERVICE CHARGES (if applicable)**

EB-2021-0065

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|                                                                                                            |          |        |
|------------------------------------------------------------------------------------------------------------|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 107.68 |
| Monthly fixed charge, per retailer                                                                         | \$       | 43.08  |
| Monthly variable charge, per customer, per retailer                                                        | \$/cust. | 1.07   |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.64   |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.64) |
| Service Transaction Requests (STR)                                                                         |          |        |
| Request fee, per request, applied to the requesting party                                                  | \$       | 0.54   |
| Processing fee, per request, applied to the requesting party                                               | \$       | 1.07   |

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

**LOSS FACTORS**

|    |           |
|----|-----------|
| \$ | no charge |
| \$ | 4.31      |
| \$ | 2.15      |

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1 Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW

2 1.0713

3 1.0607

4

5

Issued- December 9, 2021

6

1

## Appendix 2 2023 Proposed Tariff Sheet

# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0070

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                   |        |          |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                    | \$     | 31.27    |
| Smart Metering Entity Charge - effective until December 31, 2023                                                                                  | \$     | 0.43     |
| Low Voltage Service Rate                                                                                                                          | \$/kWh | 0.0031   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                               | \$/kWh | 0.0056   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kWh | 0.0086   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kWh | 0.0056   |

## MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                                                                   |        |          |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                    | \$     | 30.37    |
| Smart Metering Entity Charge - effective until December 31, 2023                                                                                  | \$     | 0.43     |
| Distribution Volumetric Rate                                                                                                                      | \$/kWh | 0.0135   |
| Low Voltage Service Rate                                                                                                                          | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                               | \$/kWh | 0.0057   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kWh | 0.0078   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kWh | 0.0051   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                              |        |          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge                                                                                                                                               | \$     | 258.39   |
| Distribution Volumetric Rate                                                                                                                                 | \$/kW  | 2.7269   |
| Low Voltage Service Rate                                                                                                                                     | \$/kW  | 1.0438   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers                  | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023<br>Applicable only for Non-Wholesale Market Participants | \$/kW  | 0.8903   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                                          | \$/kW  | 1.3996   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers            | \$/kW  | (0.0397) |

|                                                                            |       |        |
|----------------------------------------------------------------------------|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 3.2803 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0287 |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                                                                   |        |          |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per customer)                                                                                                                     | \$     | 5.64     |
| Distribution Volumetric Rate                                                                                                                      | \$/kWh | 0.0210   |
| Low Voltage Service Rate                                                                                                                          | \$/kWh | 0.0028   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                               | \$/kWh | 0.0057   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kWh | 0.0078   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kWh | 0.0051   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                                                                                                                                                |       |          |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge (per connection)                                                                                                                | \$    | 6.38     |
| Distribution Volumetric Rate                                                                                                                   | \$/kW | 33.0416  |
| Low Voltage Service Rate                                                                                                                       | \$/kW | 0.8245   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.0476) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                            | \$/kW | 2.0570   |
| Retail Transmission Rate - Network Service Rate                                                                                                | \$/kW | 2.4890   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                     | \$/kW | 1.6019   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                                                                                                                                                   |        |          |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per connection)                                                                                                                   | \$     | 6.37     |
| Distribution Volumetric Rate                                                                                                                      | \$/kW  | 5.3247   |
| Low Voltage Service Rate                                                                                                                          | \$/kW  | 0.8056   |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023<br>Applicable only for Non-RPP Customers       | \$/kWh | 0.0018   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023                                               | \$/kW  | 2.1185   |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023<br>Applicable only for Class B Customers | \$/kW  | (0.0404) |
| Retail Transmission Rate - Network Service Rate                                                                                                   | \$/kW  | 2.4701   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                                                        | \$/kW  | 1.5657   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

|                                                                  |        |        |
|------------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR          | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)        | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25   |

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

|                |    |       |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

### **ALLOWANCES**

|                                                                                           |       |        |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

### **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

|                                                                                           |    |       |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears certificate                                                                       | \$ | 15.00 |
| Statement of account                                                                      | \$ | 15.00 |
| Pulling post dated cheques                                                                | \$ | 15.00 |
| Duplicate invoices for previous billing                                                   | \$ | 15.00 |
| Request for other billing information                                                     | \$ | 15.00 |
| Easement letter                                                                           | \$ | 15.00 |
| Income tax letter                                                                         | \$ | 15.00 |
| Notification charge                                                                       | \$ | 15.00 |
| Account history                                                                           | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)                                                       | \$ | 15.00 |
| Charge to certify cheque                                                                  | \$ | 15.00 |
| Legal letter charge                                                                       | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Special meter reads                                                                       | \$ | 30.00 |

### **Non-Payment of Account**

|                                                                                                     |    |        |
|-----------------------------------------------------------------------------------------------------|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | %  | 1.50   |
| Reconnection charge - at meter - during regular hours                                               | \$ | 65.00  |
| Reconnection charge - at meter - after regular hours                                                | \$ | 185.00 |
| Reconnection charge - at pole - during regular hours                                                | \$ | 185.00 |
| Reconnection charge - at pole - after regular hours                                                 | \$ | 415.00 |

### **Other**

|                                         |    |       |
|-----------------------------------------|----|-------|
| Service call - customer-owned equipment | \$ | 30.00 |
|-----------------------------------------|----|-------|

|                                                                                                                                            |    |          |
|--------------------------------------------------------------------------------------------------------------------------------------------|----|----------|
| Service call - after regular hours                                                                                                         | \$ | 165.00   |
| Temporary service - install & remove - overhead - no transformer                                                                           | \$ | 500.00   |
| Temporary service - install & remove - underground - no transformer                                                                        | \$ | 300.00   |
| Temporary service - install & remove - overhead - with transformer                                                                         | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year<br>(with the exception of wireless attachments)- Approved on an Interim Basis | \$ | 45.48    |

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|                                                                                                                                                                                                                                                                            |          |           |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer                                                                                                                                                                 | \$       | 110.05    |
| Monthly fixed charge, per retailer                                                                                                                                                                                                                                         | \$       | 44.03     |
| Monthly variable charge, per customer, per retailer                                                                                                                                                                                                                        | \$/cust. | 1.09      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                                                                                                                                                                                | \$/cust. | 0.65      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                                                                                                                                                                                   | \$/cust. | (0.65)    |
| Service Transaction Requests (STR)                                                                                                                                                                                                                                         |          |           |
| Request fee, per request, applied to the requesting party                                                                                                                                                                                                                  | \$       | 0.55      |
| Processing fee, per request, applied to the requesting party                                                                                                                                                                                                               | \$       | 1.09      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year                                                                                                                                                                                                                                                         | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                                                                                                                                                                                      | \$       | 4.40      |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)                                                                    | \$       | 2.20      |

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|                                                           |        |
|-----------------------------------------------------------|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0713 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0607 |

## **Appendix 3      Bill Impacts**

Customer Class:

**RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP:

**RPP**

Consumption

**750**

kWh

Demand

**-**

kW

Current Loss Factor

**1.0713**

Proposed/Approved Loss  
Factor

**1.0713**

|                                             | Current OEB-Approved |        |                    | Proposed           |            |                    | Impact            |                  |
|---------------------------------------------|----------------------|--------|--------------------|--------------------|------------|--------------------|-------------------|------------------|
|                                             | Rate<br>(\$)         | Volume | Charge<br>(\$)     | Rate<br>(\$)       | Volume     | Charge<br>(\$)     | \$ Change         | % Change         |
| Monthly Service Charge                      | \$<br><b>30.27</b>   | 1      | \$<br>30.27        | \$<br><b>31.27</b> | <b>1</b>   | \$<br><b>31.27</b> | \$<br>1.00        | 3.30%            |
| Distribution Volumetric Rate                | \$<br>-              | 750    | \$<br>-            | \$<br>-            | <b>750</b> | \$<br>-            | \$<br>-           |                  |
| Fixed Rate Riders                           | \$<br>-              | 1      | \$<br>-            | \$<br>-            | <b>1</b>   | \$<br>-            | \$<br>-           |                  |
| Volumetric Rate Riders                      | \$<br><b>0.0001</b>  | 750    | \$<br>0.08         | \$<br>-            | <b>750</b> | \$<br>-            | \$<br>(0.08)      | -<br>100.0<br>0% |
| <b>Sub-Total A (excluding pass through)</b> |                      |        | \$<br><b>30.35</b> |                    |            | \$<br><b>31.27</b> | \$<br><b>0.93</b> | <b>3.05%</b>     |

|                                                             |              |     |             |              |     |              |              |              |
|-------------------------------------------------------------|--------------|-----|-------------|--------------|-----|--------------|--------------|--------------|
| Line Losses on Cost of Power                                | \$<br>0.1034 | 53  | \$<br>5.53  | \$<br>0.1034 | 53  | \$<br>5.53   | \$<br>-      | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | \$<br>0.0019 | 750 | \$<br>1.43  | \$<br>-      | 750 | \$<br>-      | \$<br>(1.43) | -<br>100.00% |
| CBR Class B Rate Riders                                     | \$<br>0.0001 | 750 | \$<br>0.08  | \$<br>0.0001 | 750 | \$<br>(0.08) | \$<br>(0.15) | -<br>200.00% |
| GA Rate Riders                                              | \$<br>-      | 750 | \$<br>-     | \$<br>-      | 750 | \$<br>-      | \$<br>-      |              |
| Low Voltage Service Charge                                  | \$<br>0.0031 | 750 | \$<br>2.33  | \$<br>0.0031 | 750 | \$<br>2.33   | \$<br>-      | 0.00%        |
| Smart Meter Entity Charge (if applicable)                   | \$<br>0.43   | 1   | \$<br>0.43  | \$<br>0.43   | 1   | \$<br>0.43   | \$<br>-      | 0.00%        |
| Additional Fixed Rate Riders                                | \$<br>-      | 1   | \$<br>-     | \$<br>-      | 1   | \$<br>-      | \$<br>-      |              |
| Additional Volumetric Rate Riders                           | \$<br>-      | 750 | \$<br>-     | \$<br>-      | 750 | \$<br>-      | \$<br>-      |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |              |     | \$<br>40.13 |              |     | \$<br>39.48  | \$<br>(0.65) | -<br>1.62%   |
| RTSR - Network                                              | \$<br>0.0069 | 803 | \$<br>5.54  | \$<br>0.0086 | 803 | \$<br>6.91   | \$<br>1.37   | 24.64%       |
| RTSR - Connection and/or Line and Transformation Connection | \$<br>0.0053 | 803 | \$<br>4.26  | \$<br>0.0056 | 803 | \$<br>4.50   | \$<br>0.24   | 5.66%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |              |     | \$<br>49.93 |              |     | \$<br>50.89  | \$<br>0.96   | 1.92%        |

|                                         |                     |     |                     |                     |     |                     |                   |              |
|-----------------------------------------|---------------------|-----|---------------------|---------------------|-----|---------------------|-------------------|--------------|
| Wholesale Market Service Charge (WMSC)  | \$<br><b>0.0034</b> | 803 | \$<br>2.73          | \$<br><b>0.0034</b> | 803 | \$<br><b>2.73</b>   | \$<br>-           | 0.00%        |
| Rural and Remote Rate Protection (RRRP) | \$<br><b>0.0005</b> | 803 | \$<br>0.40          | \$<br><b>0.0005</b> | 803 | \$<br><b>0.40</b>   | \$<br>-           | 0.00%        |
| Standard Supply Service Charge          | \$<br><b>0.25</b>   | 1   | \$<br>0.25          | \$<br><b>0.25</b>   | 1   | \$<br><b>0.25</b>   | \$<br>-           | 0.00%        |
| TOU - Off Peak                          | \$<br><b>0.0820</b> | 480 | \$<br>39.36         | \$<br><b>0.0820</b> | 480 | \$<br><b>39.36</b>  | \$<br>-           | 0.00%        |
| TOU - Mid Peak                          | \$<br><b>0.1130</b> | 135 | \$<br>15.26         | \$<br><b>0.1130</b> | 135 | \$<br><b>15.26</b>  | \$<br>-           | 0.00%        |
| TOU - On Peak                           | \$<br><b>0.1700</b> | 135 | \$<br>22.95         | \$<br><b>0.1700</b> | 135 | \$<br><b>22.95</b>  | \$<br>-           | 0.00%        |
|                                         |                     |     |                     |                     |     |                     |                   |              |
| <b>Total Bill on TOU (before Taxes)</b> |                     |     | \$<br><b>130.88</b> |                     |     | \$<br><b>131.84</b> | \$<br><b>0.96</b> | <b>0.73%</b> |
| HST                                     | 13%                 |     | \$<br>17.01         | 13%                 |     | \$<br>17.14         | \$<br>0.12        | 0.73%        |
| Ontario Electricity Rebate              | 17.0%               |     | \$<br>(22.25)       | 17.0%               |     | \$<br>(22.41)       | \$<br>(0.16)      |              |
| <b>Total Bill on TOU</b>                |                     |     | \$<br><b>125.65</b> |                     |     | \$<br><b>126.56</b> | \$<br><b>0.92</b> | <b>0.73%</b> |
|                                         |                     |     |                     |                     |     |                     |                   |              |

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

|                                      |               |            |
|--------------------------------------|---------------|------------|
| <b>Consumption</b>                   | <b>2,000</b>  | <b>kWh</b> |
| <b>Demand</b>                        | <b>-</b>      | <b>kW</b>  |
| <b>Current Loss Factor</b>           | <b>1.0713</b> |            |
| <b>Proposed/Approved Loss Factor</b> | <b>1.0713</b> |            |

|                                             | Current OEB-Approved |            |                    | Proposed            |             |                    | Impact            |               |
|---------------------------------------------|----------------------|------------|--------------------|---------------------|-------------|--------------------|-------------------|---------------|
|                                             | Rate<br>(\$)         | Volume     | Charge<br>(\$)     | Rate<br>(\$)        | Volume      | Charge<br>(\$)     | \$ Change         | % Change      |
| Monthly Service Charge                      | \$<br><b>29.40</b>   | 1          | \$<br>29.40        | \$<br><b>30.37</b>  | <b>1</b>    | \$<br><b>30.37</b> | \$<br>0.97        | 3.30%         |
| Distribution Volumetric Rate                | \$<br><b>0.0131</b>  | 2000       | \$<br>26.20        | \$<br><b>0.0135</b> | <b>2000</b> | \$<br><b>27.00</b> | \$<br>0.80        | 3.05%         |
| Fixed Rate Riders                           | \$<br>-              | 1          | \$<br>-            | \$<br>-             | <b>1</b>    | \$<br>-            | \$<br>-           |               |
| Volumetric Rate Riders                      | -\$<br><b>0.0023</b> | 2000       | \$<br>(4.60)       | \$<br>-             | <b>2000</b> | \$<br>-            | \$<br>4.60        | -<br>100.00%  |
| <b>Sub-Total A (excluding pass through)</b> |                      |            | \$<br><b>51.00</b> |                     |             | \$<br><b>57.37</b> | \$<br><b>6.37</b> | <b>12.49%</b> |
| Line Losses on Cost of Power                | \$<br><b>0.1034</b>  | <b>143</b> | \$<br>14.75        | \$<br><b>0.1034</b> | <b>143</b>  | \$<br><b>14.75</b> | \$<br>-           | 0.00%         |

|                                                             |              |       |             |               |       |              |              |                  |
|-------------------------------------------------------------|--------------|-------|-------------|---------------|-------|--------------|--------------|------------------|
| Total Deferral/Variance Account Rate Riders                 | \$<br>0.0019 | 2,000 | \$<br>3.80  | \$<br>-       | 2,000 | \$<br>-      | \$<br>(3.80) | -<br>100.0<br>0% |
| CBR Class B Rate Riders                                     | \$<br>0.0001 | 2,000 | \$<br>0.20  | -\$<br>0.0001 | 2,000 | \$<br>(0.20) | \$<br>(0.40) | -<br>200.0<br>0% |
| GA Rate Riders                                              | \$<br>-      | 2,000 | \$<br>-     | \$<br>-       | 2,000 | \$<br>-      | \$<br>-      |                  |
| Low Voltage Service Charge                                  | \$<br>0.0028 | 2,000 | \$<br>5.60  | \$<br>0.0028  | 2,000 | \$<br>5.60   | \$<br>-      | 0.00%            |
| Smart Meter Entity Charge (if applicable)                   | \$<br>0.43   | 1     | \$<br>0.43  | \$<br>0.43    | 1     | \$<br>0.43   | \$<br>-      | 0.00%            |
| Additional Fixed Rate Riders                                | \$<br>-      | 1     | \$<br>-     | \$<br>-       | 1     | \$<br>-      | \$<br>-      |                  |
| Additional Volumetric Rate Riders                           | \$<br>-      | 2,000 | \$<br>-     | \$<br>-       | 2,000 | \$<br>-      | \$<br>-      |                  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |              |       | \$<br>75.78 |               |       | \$<br>77.95  | \$<br>2.17   | 2.86%            |
| RTSR - Network                                              | \$<br>0.0063 | 2,143 | \$<br>13.50 | \$<br>0.0078  | 2,143 | \$<br>16.71  | \$<br>3.21   | 23.81<br>%       |
| RTSR - Connection and/or Line and Transformation Connection | \$<br>0.0048 | 2,143 | \$<br>10.28 | \$<br>0.0051  | 2,143 | \$<br>10.93  | \$<br>0.64   | 6.25%            |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |              |       | \$<br>99.56 |               |       | \$<br>105.59 | \$<br>6.03   | 6.05%            |
| Wholesale Market Service Charge (WMSC)                      | \$<br>0.0034 | 2,143 | \$<br>7.28  | \$<br>0.0034  | 2,143 | \$<br>7.28   | \$<br>-      | 0.00%            |

|                                         |              |       |               |              |       |               |              |       |
|-----------------------------------------|--------------|-------|---------------|--------------|-------|---------------|--------------|-------|
| Rural and Remote Rate Protection (RRRP) | \$<br>0.0005 | 2,143 | \$<br>1.07    | \$<br>0.0005 | 2,143 | \$<br>1.07    | \$<br>-      | 0.00% |
| Standard Supply Service Charge          | \$<br>0.25   | 1     | \$<br>0.25    | \$<br>0.25   | 1     | \$<br>0.25    | \$<br>-      | 0.00% |
| TOU - Off Peak                          | \$<br>0.0820 | 1,280 | \$<br>104.96  | \$<br>0.0820 | 1,280 | \$<br>104.96  | \$<br>-      | 0.00% |
| TOU - Mid Peak                          | \$<br>0.1130 | 360   | \$<br>40.68   | \$<br>0.1130 | 360   | \$<br>40.68   | \$<br>-      | 0.00% |
| TOU - On Peak                           | \$<br>0.1700 | 360   | \$<br>61.20   | \$<br>0.1700 | 360   | \$<br>61.20   | \$<br>-      | 0.00% |
|                                         |              |       |               |              |       |               |              |       |
| <b>Total Bill on TOU (before Taxes)</b> |              |       | \$<br>315.01  |              |       | \$<br>321.03  | \$<br>6.03   | 1.91% |
| HST                                     | 13%          |       | \$<br>40.95   | 13%          |       | \$<br>41.73   | \$<br>0.78   | 1.91% |
| Ontario Electricity Rebate              | 17.0%        |       | \$<br>(53.55) | 17.0%        |       | \$<br>(54.58) | \$<br>(1.02) |       |
| <b>Total Bill on TOU</b>                |              |       | \$<br>302.41  |              |       | \$<br>308.19  | \$<br>5.79   | 1.91% |
|                                         |              |       |               |              |       |               |              |       |

Customer Class: **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **65,040** kWh

|                                      |               |           |
|--------------------------------------|---------------|-----------|
| <b>Demand</b>                        | <b>175</b>    | <b>kW</b> |
| <b>Current Loss Factor</b>           | <b>1.0713</b> |           |
| <b>Proposed/Approved Loss Factor</b> | <b>1.0713</b> |           |

|                                             | Current OEB-Approved |        |                  | Proposed     |        |                  | Impact          |              |
|---------------------------------------------|----------------------|--------|------------------|--------------|--------|------------------|-----------------|--------------|
|                                             | Rate<br>(\$)         | Volume | Charge<br>(\$)   | Rate<br>(\$) | Volume | Charge<br>(\$)   | \$ Change       | % Change     |
| Monthly Service Charge                      | \$ 250.14            | 1      | \$ 250.14        | \$ 258.39    | 1      | \$ 258.39        | \$ 8.25         | 3.30%        |
| Distribution Volumetric Rate                | \$ 2.6398            | 175    | \$ 461.97        | \$ 2.7269    | 175    | \$ 477.21        | \$ 15.24        | 3.30%        |
| Fixed Rate Riders                           | \$ -                 | 1      | \$ -             | \$ -         | 1      | \$ -             | \$ -            | -            |
| Volumetric Rate Riders                      | -\$ 0.1003           | 175    | \$ (17.55)       | \$ -         | 175    | \$ -             | \$ 17.55        | 100.00%      |
| <b>Sub-Total A (excluding pass through)</b> |                      |        | <b>\$ 694.55</b> |              |        | <b>\$ 735.60</b> | <b>\$ 41.05</b> | <b>5.91%</b> |
| Line Losses on Cost of Power                | \$ -                 | -      | \$ -             | \$ -         | -      | \$ -             | \$ -            | -            |
| Total Deferral/Variance Account Rate Riders | \$ 0.7828            | 175    | \$ 136.99        | \$ -         | 175    | \$ -             | \$ (136.99)     | 100.00%      |

|                                                             |              |        |                |               |        |                |                |                  |
|-------------------------------------------------------------|--------------|--------|----------------|---------------|--------|----------------|----------------|------------------|
| CBR Class B Rate Riders                                     | \$<br>0.0525 | 175    | \$<br>9.19     | -\$<br>0.0397 | 175    | \$<br>(6.95)   | \$<br>(16.14)  | -<br>175.6<br>2% |
| GA Rate Riders                                              | \$<br>0.0059 | 65,040 | \$<br>383.74   | \$<br>0.0018  | 65,040 | \$<br>117.07   | \$<br>(266.66) | -<br>69.49<br>%  |
| Low Voltage Service Charge                                  | \$<br>1.0438 | 175    | \$<br>182.67   | \$<br>1.0438  | 175    | \$<br>182.67   | \$<br>-        | 0.00%            |
| Smart Meter Entity Charge (if applicable)                   | \$<br>-      | 1      | \$<br>-        | \$<br>-       | 1      | \$<br>-        | \$<br>-        |                  |
| Additional Fixed Rate Riders                                | \$<br>-      | 1      | \$<br>-        | \$<br>-       | 1      | \$<br>-        | \$<br>-        |                  |
| Additional Volumetric Rate Riders                           | \$<br>-      | 175    | \$<br>-        | \$<br>-       | 175    | \$<br>-        | \$<br>-        |                  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |              |        | \$<br>1,407.13 |               |        | \$<br>1,028.39 | \$<br>(378.74) | -<br>26.92<br>%  |
| RTSR - Network                                              | \$<br>2.6359 | 175    | \$<br>461.28   | \$<br>3.2803  | 175    | \$<br>574.05   | \$<br>112.77   | 24.45<br>%       |
| RTSR - Connection and/or Line and Transformation Connection | \$<br>1.9048 | 175    | \$<br>333.34   | \$<br>2.0287  | 175    | \$<br>355.02   | \$<br>21.68    | 6.50%            |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |              |        | \$<br>2,201.75 |               |        | \$<br>1,957.46 | \$<br>(244.29) | -<br>11.10<br>%  |
| Wholesale Market Service Charge (WMSC)                      | \$<br>0.0034 | 69,677 | \$<br>236.90   | \$<br>0.0034  | 69,677 | \$<br>236.90   | \$<br>-        | 0.00%            |

|                                                          |              |        |                 |              |        |                 |                |            |
|----------------------------------------------------------|--------------|--------|-----------------|--------------|--------|-----------------|----------------|------------|
| Rural and Remote Rate Protection (RRRP)                  | \$<br>0.0005 | 69,677 | \$<br>34.84     | \$<br>0.0005 | 69,677 | \$<br>34.84     | \$<br>-        | 0.00%      |
| Standard Supply Service Charge                           | \$<br>0.25   | 1      | \$<br>0.25      | \$<br>0.25   | 1      | \$<br>0.25      | \$<br>-        | 0.00%      |
| Average IESO Wholesale Market Price                      | \$<br>0.0967 | 69,677 | \$<br>6,737.80  | \$<br>0.0967 | 69,677 | \$<br>6,737.80  | \$<br>-        | 0.00%      |
|                                                          |              |        |                 |              |        |                 |                |            |
| <b>Total Bill on Average IESO Wholesale Market Price</b> |              |        | \$<br>9,211.55  |              |        | \$<br>8,967.25  | \$<br>(244.29) | -<br>2.65% |
| HST                                                      | 13%          |        | \$<br>1,197.50  | 13%          |        | \$<br>1,165.74  | \$<br>(31.76)  | -<br>2.65% |
| Ontario Electricity Rebate                               | 17.0%        |        | \$<br>-         | 17.0%        |        | \$<br>-         |                |            |
| <b>Total Bill on Average IESO Wholesale Market Price</b> |              |        | \$<br>10,409.05 |              |        | \$<br>10,133.00 | \$<br>(276.05) | -<br>2.65% |
|                                                          |              |        |                 |              |        |                 |                |            |

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption **405** kWh

Demand **-** kW

Current Loss Factor **1.0713**

Proposed/Approved Loss  
Factor

1.0713

|                                             | Current OEB-Approved |        |                | Proposed     |        |                | Impact    |           |
|---------------------------------------------|----------------------|--------|----------------|--------------|--------|----------------|-----------|-----------|
|                                             | Rate<br>(\$)         | Volume | Charge<br>(\$) | Rate<br>(\$) | Volume | Charge<br>(\$) | \$ Change | % Change  |
| Monthly Service Charge                      | \$ 5.46              | 1      | \$ 5.46        | \$ 5.64      | 1      | \$ 5.64        | \$ 0.18   | 3.30%     |
| Distribution Volumetric Rate                | \$ 0.0203            | 405    | \$ 8.22        | \$ 0.0210    | 405    | \$ 8.51        | \$ 0.28   | 3.45%     |
| Fixed Rate Riders                           | \$ -                 | 1      | \$ -           | \$ -         | 1      | \$ -           | \$ -      |           |
| Volumetric Rate Riders                      | \$ -                 | 405    | \$ -           | \$ -         | 405    | \$ -           | \$ -      |           |
| <b>Sub-Total A (excluding pass through)</b> |                      |        | \$ 13.68       |              |        | \$ 14.15       | \$ 0.46   | 3.39%     |
| Line Losses on Cost of Power                | \$ 0.0967            | 29     | \$ 2.79        | \$ 0.0967    | 29     | \$ 2.79        | \$ -      | 0.00%     |
| Total Deferral/Variance Account Rate Riders | \$ 0.0019            | 405    | \$ 0.77        | \$ -         | 405    | \$ -           | \$ (0.77) | - 100.00% |
| CBR Class B Rate Riders                     | \$ 0.0001            | 405    | \$ 0.04        | \$ 0.0001    | 405    | \$ (0.04)      | \$ (0.08) | - 200.00% |

|                                                             |              |     |             |              |     |             |              |                 |
|-------------------------------------------------------------|--------------|-----|-------------|--------------|-----|-------------|--------------|-----------------|
| GA Rate Riders                                              | \$<br>0.0059 | 405 | \$<br>2.39  | \$<br>0.0018 | 405 | \$<br>0.73  | \$<br>(1.66) | -<br>69.49<br>% |
| Low Voltage Service Charge                                  | \$<br>0.0028 | 405 | \$<br>1.13  | \$<br>0.0028 | 405 | \$<br>1.13  | \$<br>-      | 0.00%           |
| Smart Meter Entity Charge (if applicable)                   | \$<br>-      | 1   | \$<br>-     | \$<br>-      | 1   | \$<br>-     | \$<br>-      |                 |
| Additional Fixed Rate Riders                                | \$<br>-      | 1   | \$<br>-     | \$<br>-      | 1   | \$<br>-     | \$<br>-      |                 |
| Additional Volumetric Rate Riders                           | \$<br>-      | 405 | \$<br>-     | \$<br>-      | 405 | \$<br>-     | \$<br>-      |                 |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |              |     | \$<br>20.81 |              |     | \$<br>18.76 | \$<br>(2.05) | -<br>9.84%      |
| RTSR - Network                                              | \$<br>0.0063 | 434 | \$<br>2.73  | \$<br>0.0078 | 434 | \$<br>3.38  | \$<br>0.65   | 23.81<br>%      |
| RTSR - Connection and/or Line and Transformation Connection | \$<br>0.0048 | 434 | \$<br>2.08  | \$<br>0.0051 | 434 | \$<br>2.21  | \$<br>0.13   | 6.25%           |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |              |     | \$<br>25.62 |              |     | \$<br>24.36 | \$<br>(1.27) | -<br>4.94%      |
| Wholesale Market Service Charge (WMSC)                      | \$<br>0.0034 | 434 | \$<br>1.48  | \$<br>0.0034 | 434 | \$<br>1.48  | \$<br>-      | 0.00%           |
| Rural and Remote Rate Protection (RRRP)                     | \$<br>0.0005 | 434 | \$<br>0.22  | \$<br>0.0005 | 434 | \$<br>0.22  | \$<br>-      | 0.00%           |
| Standard Supply Service Charge                              | \$<br>0.25   | 1   | \$<br>0.25  | \$<br>0.25   | 1   | \$<br>0.25  | \$<br>-      | 0.00%           |

|                                                          |              |     |               |              |     |               |              |            |
|----------------------------------------------------------|--------------|-----|---------------|--------------|-----|---------------|--------------|------------|
| Average IESO Wholesale Market Price                      | \$<br>0.0967 | 405 | \$<br>39.16   | \$<br>0.0967 | 405 | \$<br>39.16   | \$<br>-      | 0.00%      |
|                                                          |              |     |               |              |     |               |              |            |
| <b>Total Bill on Average IESO Wholesale Market Price</b> |              |     | \$<br>66.73   |              |     | \$<br>65.46   | \$<br>(1.27) | -<br>1.90% |
| HST                                                      | 13%          |     | \$<br>8.67    | 13%          |     | \$<br>8.51    | \$<br>(0.16) | -<br>1.90% |
| Ontario Electricity Rebate                               | 17.0%        |     | \$<br>(11.34) | 17.0%        |     | \$<br>(11.13) |              |            |
| <b>Total Bill on Average IESO Wholesale Market Price</b> |              |     | \$<br>75.40   |              |     | \$<br>73.97   | \$<br>(1.43) | -<br>1.90% |
|                                                          |              |     |               |              |     |               |              |            |

|                               |                                          |     |
|-------------------------------|------------------------------------------|-----|
| Customer Class:               | SENTINEL LIGHTING SERVICE CLASSIFICATION |     |
| RPP / Non-RPP:                | Non-RPP (Other)                          |     |
| Consumption                   | 230                                      | kWh |
| Demand                        | 0                                        | kW  |
| Current Loss Factor           | 1.0713                                   |     |
| Proposed/Approved Loss Factor | 1.0713                                   |     |

|                      |          |        |
|----------------------|----------|--------|
| Current OEB-Approved | Proposed | Impact |
|----------------------|----------|--------|

|                                             | Rate<br>(\$) | Volume | Charge<br>(\$) | Rate<br>(\$) | Volume | Charge<br>(\$) | \$ Change | % Change  |
|---------------------------------------------|--------------|--------|----------------|--------------|--------|----------------|-----------|-----------|
| Monthly Service Charge                      | \$ 6.18      | 2      | \$ 12.36       | \$ 6.38      | 2      | \$ 12.76       | \$ 0.40   | 3.24%     |
| Distribution Volumetric Rate                | \$ 31.9861   | 0.28   | \$ 8.96        | \$ 33.0416   | 0.28   | \$ 9.25        | \$ 0.30   | 3.30%     |
| Fixed Rate Riders                           | \$ -         | 2      | \$ -           | \$ -         | 2      | \$ -           | \$ -      |           |
| Volumetric Rate Riders                      | \$ -         | 0.28   | \$ -           | \$ -         | 0.28   | \$ -           | \$ -      |           |
| <b>Sub-Total A (excluding pass through)</b> |              |        | \$ 21.32       |              |        | \$ 22.01       | \$ 0.70   | 3.26%     |
| Line Losses on Cost of Power                | \$ 0.0967    | 16     | \$ 1.59        | \$ 0.0967    | 16     | \$ 1.59        | \$ -      | 0.00%     |
| Total Deferral/Variance Account Rate Riders | \$ 0.7611    | 0      | \$ 0.21        | \$ -         | 0      | \$ -           | \$ (0.21) | - 100.00% |
| CBR Class B Rate Riders                     | \$ 0.0625    | 0      | \$ 0.02        | \$ 0.0476    | 0      | \$ (0.01)      | \$ (0.03) | - 176.16% |
| GA Rate Riders                              | \$ -         | 230    | \$ -           | \$ -         | 230    | \$ -           | \$ -      |           |
| Low Voltage Service Charge                  | \$ 0.8245    | 0      | \$ 0.23        | \$ 0.8245    | 0      | \$ 0.23        | \$ -      | 0.00%     |
| Smart Meter Entity Charge (if applicable)   | \$ -         | 2      | \$ -           | \$ -         | 2      | \$ -           | \$ -      |           |

|                                                             |           |     |                 |           |     |                 |                |              |
|-------------------------------------------------------------|-----------|-----|-----------------|-----------|-----|-----------------|----------------|--------------|
| Additional Fixed Rate Riders                                | \$ -      | 2   | \$ -            | \$ -      | 2   | \$ -            | \$ -           |              |
| Additional Volumetric Rate Riders                           | \$ -      | 0   | \$ -            | \$ -      | 0   | \$ -            | \$ -           |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |           |     | <b>\$ 23.36</b> |           |     | <b>\$ 23.81</b> | <b>\$ 0.45</b> | <b>1.93%</b> |
| RTSR - Network                                              | \$ 2.0002 | 0   | \$ 0.56         | \$ 2.4890 | 0   | \$ 0.70         | \$ 0.14        | 24.44 %      |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.5044 | 0   | \$ 0.42         | \$ 1.6019 | 0   | \$ 0.45         | \$ 0.03        | 6.48%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |           |     | <b>\$ 24.34</b> |           |     | <b>\$ 24.96</b> | <b>\$ 0.62</b> | <b>2.53%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0034 | 246 | \$ 0.84         | \$ 0.0034 | 246 | \$ 0.84         | \$ -           | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0005 | 246 | \$ 0.12         | \$ 0.0005 | 246 | \$ 0.12         | \$ -           | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.25   | 2   | \$ 0.50         | \$ 0.25   | 2   | \$ 0.50         | \$ -           | 0.00%        |
| Average IESO Wholesale Market Price                         | \$ 0.0967 | 230 | \$ 22.24        | \$ 0.0967 | 230 | \$ 22.24        | \$ -           | 0.00%        |
|                                                             |           |     |                 |           |     |                 |                |              |
| <b>Total Bill on Average IESO Wholesale Market Price</b>    |           |     | <b>\$ 48.05</b> |           |     | <b>\$ 48.66</b> | <b>\$ 0.62</b> | <b>1.28%</b> |
| HST                                                         |           | 13% | \$ 6.25         |           | 13% | \$ 6.33         | \$ 0.08        | 1.28%        |

|                                                          |       |  |                 |       |  |                 |                |              |
|----------------------------------------------------------|-------|--|-----------------|-------|--|-----------------|----------------|--------------|
| Ontario Electricity Rebate                               | 17.0% |  | \$ (8.17)       | 17.0% |  | \$ (8.27)       |                |              |
| <b>Total Bill on Average IESO Wholesale Market Price</b> |       |  | <b>\$ 54.29</b> |       |  | <b>\$ 54.99</b> | <b>\$ 0.70</b> | <b>1.28%</b> |
|                                                          |       |  |                 |       |  |                 |                |              |

|                                      |                                               |            |
|--------------------------------------|-----------------------------------------------|------------|
| <b>Customer Class:</b>               | <b>STREET LIGHTING SERVICE CLASSIFICATION</b> |            |
| <b>RPP / Non-RPP:</b>                | <b>Non-RPP (Other)</b>                        |            |
| <b>Consumption</b>                   | <b>16,194</b>                                 | <b>kWh</b> |
| <b>Demand</b>                        | <b>50</b>                                     | <b>kW</b>  |
| <b>Current Loss Factor</b>           | <b>1.0713</b>                                 |            |
| <b>Proposed/Approved Loss Factor</b> | <b>1.0713</b>                                 |            |

|                              | Current OEB-Approved |        |                | Proposed     |        |                | Impact    |          |
|------------------------------|----------------------|--------|----------------|--------------|--------|----------------|-----------|----------|
|                              | Rate<br>(\$)         | Volume | Charge<br>(\$) | Rate<br>(\$) | Volume | Charge<br>(\$) | \$ Change | % Change |
| Monthly Service Charge       | \$ 6.17              | 563    | \$ 3,473.71    | \$ 6.37      | 563    | \$ 3,586.31    | \$ 112.60 | 3.24%    |
| Distribution Volumetric Rate | \$ 5.1546            | 50.48  | \$ 260.20      | \$ 5.3247    | 50.48  | \$ 268.79      | \$ 8.59   | 3.30%    |

|                                                          |                     |        |                        |                     |        |                        |                      |                  |
|----------------------------------------------------------|---------------------|--------|------------------------|---------------------|--------|------------------------|----------------------|------------------|
| Fixed Rate Riders                                        | \$<br>-             | 563    | \$<br>-                | \$<br>-             | 563    | \$<br>-                | \$<br>-              |                  |
| Volumetric Rate Riders                                   | \$<br>-             | 50.48  | \$<br>-                | \$<br>-             | 50.48  | \$<br>-                | \$<br>-              |                  |
| <b>Sub-Total A (excluding pass through)</b>              |                     |        | <b>\$<br/>3,733.91</b> |                     |        | <b>\$<br/>3,855.10</b> | <b>\$<br/>121.19</b> | <b>3.25%</b>     |
| Line Losses on Cost of Power                             | \$<br>-             | -      | \$<br>-                | \$<br>-             | -      | \$<br>-                | \$<br>-              |                  |
| Total Deferral/Variance Account Rate Riders              | \$<br><b>0.7250</b> | 50     | \$<br>36.60            | \$<br>-             | 50     | \$<br>-                | \$<br>(36.60)        | -<br>100.0<br>0% |
| CBR Class B Rate Riders                                  | \$<br><b>0.0524</b> | 50     | \$<br>2.65             | \$<br><b>0.0404</b> | 50     | \$<br><b>(2.04)</b>    | \$<br>(4.68)         | -<br>177.1<br>0% |
| GA Rate Riders                                           | \$<br><b>0.0059</b> | 16,194 | \$<br>95.54            | \$<br><b>0.0018</b> | 16,194 | \$<br><b>29.15</b>     | \$<br>(66.40)        | -<br>69.49<br>%  |
| Low Voltage Service Charge                               | \$<br><b>0.8056</b> | 50     | \$<br>40.67            | \$<br><b>0.8056</b> | 50     | \$<br><b>40.67</b>     | \$<br>-              | 0.00%            |
| Smart Meter Entity Charge (if applicable)                | \$<br>-             | 563    | \$<br>-                | \$<br>-             | 563    | \$<br>-                | \$<br>-              |                  |
| Additional Fixed Rate Riders                             | \$<br>-             | 563    | \$<br>-                | \$<br>-             | 563    | \$<br>-                | \$<br>-              |                  |
| Additional Volumetric Rate Riders                        | \$<br>-             | 50     | \$<br>-                | \$<br>-             | 50     | \$<br>-                | \$<br>-              |                  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b> |                     |        | <b>\$<br/>3,909.37</b> |                     |        | <b>\$<br/>3,922.88</b> | <b>\$<br/>13.51</b>  | <b>0.35%</b>     |



|                               |                                           |     |
|-------------------------------|-------------------------------------------|-----|
| Customer Class:               | <b>RESIDENTIAL SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | <b>RPP</b>                                |     |
| Consumption                   | <b>270</b>                                | kWh |
| Demand                        | <b>-</b>                                  | kW  |
| Current Loss Factor           | <b>1.0713</b>                             |     |
| Proposed/Approved Loss Factor | <b>1.0713</b>                             |     |

|                                             | Current OEB-Approved |        |                 | Proposed     |        |                 | Impact         |              |
|---------------------------------------------|----------------------|--------|-----------------|--------------|--------|-----------------|----------------|--------------|
|                                             | Rate<br>(\$)         | Volume | Charge<br>(\$)  | Rate<br>(\$) | Volume | Charge<br>(\$)  | \$ Change      | % Change     |
| Monthly Service Charge                      | \$ 30.27             | 1      | \$ 30.27        | \$ 31.27     | 1      | \$ 31.27        | \$ 1.00        | 3.30%        |
| Distribution Volumetric Rate                | \$ -                 | 270    | \$ -            | \$ -         | 270    | \$ -            | \$ -           |              |
| Fixed Rate Riders                           | \$ -                 | 1      | \$ -            | \$ -         | 1      | \$ -            | \$ -           |              |
| Volumetric Rate Riders                      | \$ 0.0001            | 270    | \$ 0.03         | \$ -         | 270    | \$ -            | \$ (0.03)      | - 100.00%    |
| <b>Sub-Total A (excluding pass through)</b> |                      |        | <b>\$ 30.30</b> |              |        | <b>\$ 31.27</b> | <b>\$ 0.97</b> | <b>3.21%</b> |

|                                                             |              |     |             |              |     |              |              |                  |
|-------------------------------------------------------------|--------------|-----|-------------|--------------|-----|--------------|--------------|------------------|
| Line Losses on Cost of Power                                | \$<br>0.1034 | 19  | \$<br>1.99  | \$<br>0.1034 | 19  | \$<br>1.99   | \$<br>-      | 0.00%            |
| Total Deferral/Variance Account Rate Riders                 | \$<br>0.0019 | 270 | \$<br>0.51  | \$<br>-      | 270 | \$<br>-      | \$<br>(0.51) | -<br>100.0<br>0% |
| CBR Class B Rate Riders                                     | \$<br>0.0001 | 270 | \$<br>0.03  | \$<br>0.0001 | 270 | \$<br>(0.03) | \$<br>(0.05) | -<br>200.0<br>0% |
| GA Rate Riders                                              | \$<br>-      | 270 | \$<br>-     | \$<br>-      | 270 | \$<br>-      | \$<br>-      |                  |
| Low Voltage Service Charge                                  | \$<br>0.0031 | 270 | \$<br>0.84  | \$<br>0.0031 | 270 | \$<br>0.84   | \$<br>-      | 0.00%            |
| Smart Meter Entity Charge (if applicable)                   | \$<br>0.43   | 1   | \$<br>0.43  | \$<br>0.43   | 1   | \$<br>0.43   | \$<br>-      | 0.00%            |
| Additional Fixed Rate Riders                                | \$<br>-      | 1   | \$<br>-     | \$<br>-      | 1   | \$<br>-      | \$<br>-      |                  |
| Additional Volumetric Rate Riders                           | \$<br>-      | 270 | \$<br>-     | \$<br>-      | 270 | \$<br>-      | \$<br>-      |                  |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |              |     | \$<br>34.09 |              |     | \$<br>34.50  | \$<br>0.41   | 1.19%            |
| RTSR - Network                                              | \$<br>0.0069 | 289 | \$<br>2.00  | \$<br>0.0086 | 289 | \$<br>2.49   | \$<br>0.49   | 24.64<br>%       |
| RTSR - Connection and/or Line and Transformation Connection | \$<br>0.0053 | 289 | \$<br>1.53  | \$<br>0.0056 | 289 | \$<br>1.62   | \$<br>0.09   | 5.66%            |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |              |     | \$<br>37.62 |              |     | \$<br>38.61  | \$<br>0.98   | 2.62%            |

|                                         |                     |     |                    |                     |     |                    |                   |              |
|-----------------------------------------|---------------------|-----|--------------------|---------------------|-----|--------------------|-------------------|--------------|
| Wholesale Market Service Charge (WMSC)  | \$<br><b>0.0034</b> | 289 | \$<br>0.98         | \$<br><b>0.0034</b> | 289 | \$<br><b>0.98</b>  | \$<br>-           | 0.00%        |
| Rural and Remote Rate Protection (RRRP) | \$<br><b>0.0005</b> | 289 | \$<br>0.14         | \$<br><b>0.0005</b> | 289 | \$<br><b>0.14</b>  | \$<br>-           | 0.00%        |
| Standard Supply Service Charge          | \$<br><b>0.25</b>   | 1   | \$<br>0.25         | \$<br><b>0.25</b>   | 1   | \$<br><b>0.25</b>  | \$<br>-           | 0.00%        |
| TOU - Off Peak                          | \$<br><b>0.0820</b> | 173 | \$<br>14.17        | \$<br><b>0.0820</b> | 173 | \$<br><b>14.17</b> | \$<br>-           | 0.00%        |
| TOU - Mid Peak                          | \$<br><b>0.1130</b> | 49  | \$<br>5.49         | \$<br><b>0.1130</b> | 49  | \$<br><b>5.49</b>  | \$<br>-           | 0.00%        |
| TOU - On Peak                           | \$<br><b>0.1700</b> | 49  | \$<br>8.26         | \$<br><b>0.1700</b> | 49  | \$<br><b>8.26</b>  | \$<br>-           | 0.00%        |
|                                         |                     |     |                    |                     |     |                    |                   |              |
| <b>Total Bill on TOU (before Taxes)</b> |                     |     | \$<br><b>66.93</b> |                     |     | \$<br><b>67.91</b> | \$<br><b>0.98</b> | <b>1.47%</b> |
| HST                                     | 13%                 |     | \$<br>8.70         | 13%                 |     | \$<br>8.83         | \$<br>0.13        | 1.47%        |
| Ontario Electricity Rebate              | 17.0%               |     | \$<br>(11.38)      | 17.0%               |     | \$<br>(11.54)      | \$<br>(0.17)      |              |
| <b>Total Bill on TOU</b>                |                     |     | \$<br><b>64.25</b> |                     |     | \$<br><b>65.19</b> | \$<br><b>0.95</b> | <b>1.47%</b> |
|                                         |                     |     |                    |                     |     |                    |                   |              |

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

|                               |        |     |
|-------------------------------|--------|-----|
| Consumption                   | 270    | kWh |
| Demand                        | -      | kW  |
| Current Loss Factor           | 1.0713 |     |
| Proposed/Approved Loss Factor | 1.0713 |     |

|                                             | Current OEB-Approved |        |                | Proposed     |        |                | Impact    |           |
|---------------------------------------------|----------------------|--------|----------------|--------------|--------|----------------|-----------|-----------|
|                                             | Rate<br>(\$)         | Volume | Charge<br>(\$) | Rate<br>(\$) | Volume | Charge<br>(\$) | \$ Change | % Change  |
| Monthly Service Charge                      | \$ 30.27             | 1      | \$ 30.27       | \$ 31.27     | 1      | \$ 31.27       | \$ 1.00   | 3.30%     |
| Distribution Volumetric Rate                | \$ -                 | 270    | \$ -           | \$ -         | 270    | \$ -           | \$ -      |           |
| Fixed Rate Riders                           | \$ -                 | 1      | \$ -           | \$ -         | 1      | \$ -           | \$ -      |           |
| Volumetric Rate Riders                      | \$ 0.0001            | 270    | \$ 0.03        | \$ -         | 270    | \$ -           | \$ (0.03) | - 100.00% |
| <b>Sub-Total A (excluding pass through)</b> |                      |        | \$ 30.30       |              |        | \$ 31.27       | \$ 0.97   | 3.21%     |
| Line Losses on Cost of Power                | \$ 0.0967            | 19     | \$ 1.86        | \$ 0.0967    | 19     | \$ 1.86        | \$ -      | 0.00%     |

|                                                                   |              |     |             |               |     |              |              |                  |
|-------------------------------------------------------------------|--------------|-----|-------------|---------------|-----|--------------|--------------|------------------|
| Total Deferral/Variance<br>Account Rate Riders                    | \$<br>0.0019 | 270 | \$<br>0.51  | \$<br>-       | 270 | \$<br>-      | \$<br>(0.51) | -<br>100.0<br>0% |
| CBR Class B Rate Riders                                           | \$<br>0.0001 | 270 | \$<br>0.03  | -\$<br>0.0001 | 270 | \$<br>(0.03) | \$<br>(0.05) | -<br>200.0<br>0% |
| GA Rate Riders                                                    | \$<br>0.0059 | 270 | \$<br>1.59  | \$<br>0.0018  | 270 | \$<br>0.49   | \$<br>(1.11) | -<br>69.49<br>%  |
| Low Voltage Service<br>Charge                                     | \$<br>0.0031 | 270 | \$<br>0.84  | \$<br>0.0031  | 270 | \$<br>0.84   | \$<br>-      | 0.00%            |
| Smart Meter Entity Charge<br>(if applicable)                      | \$<br>0.43   | 1   | \$<br>0.43  | \$<br>0.43    | 1   | \$<br>0.43   | \$<br>-      | 0.00%            |
| Additional Fixed Rate<br>Riders                                   | \$<br>-      | 1   | \$<br>-     | \$<br>-       | 1   | \$<br>-      | \$<br>-      |                  |
| Additional Volumetric Rate<br>Riders                              | \$<br>-      | 270 | \$<br>-     | \$<br>-       | 270 | \$<br>-      | \$<br>-      |                  |
| <b>Sub-Total B - Distribution<br/>(includes Sub-Total A)</b>      |              |     | \$<br>35.56 |               |     | \$<br>34.86  | \$<br>(0.70) | -<br>1.97%       |
| RTSR - Network                                                    | \$<br>0.0069 | 289 | \$<br>2.00  | \$<br>0.0086  | 289 | \$<br>2.49   | \$<br>0.49   | 24.64<br>%       |
| RTSR - Connection and/or<br>Line and Transformation<br>Connection | \$<br>0.0053 | 289 | \$<br>1.53  | \$<br>0.0056  | 289 | \$<br>1.62   | \$<br>0.09   | 5.66%            |
| <b>Sub-Total C - Delivery<br/>(including Sub-Total B)</b>         |              |     | \$<br>39.09 |               |     | \$<br>38.96  | \$<br>(0.12) | -<br>0.31%       |
| Wholesale Market Service<br>Charge (WMSC)                         | \$<br>0.0034 | 289 | \$<br>0.98  | \$<br>0.0034  | 289 | \$<br>0.98   | \$<br>-      | 0.00%            |

|                                         |                     |     |                    |                     |     |                    |                     |                   |
|-----------------------------------------|---------------------|-----|--------------------|---------------------|-----|--------------------|---------------------|-------------------|
| Rural and Remote Rate Protection (RRRP) | \$<br><b>0.0005</b> | 289 | \$<br>0.14         | \$<br><b>0.0005</b> | 289 | \$<br><b>0.14</b>  | \$<br>-             | 0.00%             |
| Standard Supply Service Charge          |                     |     |                    |                     |     |                    |                     |                   |
| Non-RPP Retailer Avg. Price             | \$<br><b>0.0967</b> | 270 | \$<br>26.11        | \$<br><b>0.0967</b> | 270 | \$<br><b>26.11</b> | \$<br>-             | 0.00%             |
|                                         |                     |     |                    |                     |     |                    |                     |                   |
| <b>Total Bill on Non-RPP Avg. Price</b> |                     |     | \$<br><b>66.32</b> |                     |     | \$<br><b>66.20</b> | \$<br><b>(0.12)</b> | -<br><b>0.18%</b> |
| HST                                     | 13%                 |     | \$<br>8.62         | 13%                 |     | \$<br>8.61         | \$<br>(0.02)        | -<br>0.18%        |
| Ontario Electricity Rebate              | 17.0%               |     | \$<br>(11.28)      | 17.0%               |     | \$<br>(11.25)      |                     |                   |
| <b>Total Bill on Non-RPP Avg. Price</b> |                     |     | \$<br><b>74.95</b> |                     |     | \$<br><b>74.81</b> | \$<br><b>(0.14)</b> | -<br><b>0.18%</b> |
|                                         |                     |     |                    |                     |     |                    |                     |                   |

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Retailer)**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0713**

**Proposed/Approved Loss  
Factor**

**1.0713**

|                                                 | Current OEB-Approved |           |                    | Proposed            |            |                     | Impact            |                  |
|-------------------------------------------------|----------------------|-----------|--------------------|---------------------|------------|---------------------|-------------------|------------------|
|                                                 | Rate<br>(\$)         | Volume    | Charge<br>(\$)     | Rate<br>(\$)        | Volume     | Charge<br>(\$)      | \$ Change         | % Change         |
| Monthly Service Charge                          | \$<br><b>30.27</b>   | 1         | \$<br>30.27        | \$<br><b>31.27</b>  | <b>1</b>   | \$<br><b>31.27</b>  | \$<br>1.00        | 3.30%            |
| Distribution Volumetric Rate                    | \$<br>-              | 750       | \$<br>-            | \$<br>-             | <b>750</b> | \$<br>-             | \$<br>-           |                  |
| Fixed Rate Riders                               | \$<br>-              | 1         | \$<br>-            | \$<br>-             | <b>1</b>   | \$<br>-             | \$<br>-           |                  |
| Volumetric Rate Riders                          | \$<br><b>0.0001</b>  | 750       | \$<br>0.08         | \$<br>-             | <b>750</b> | \$<br>-             | \$<br>(0.08)      | -<br>100.0<br>0% |
| <b>Sub-Total A (excluding<br/>pass through)</b> |                      |           | \$<br><b>30.35</b> |                     |            | \$<br><b>31.27</b>  | \$<br><b>0.93</b> | <b>3.05%</b>     |
| Line Losses on Cost of<br>Power                 | \$<br><b>0.0967</b>  | <b>53</b> | \$<br>5.17         | \$<br><b>0.0967</b> | <b>53</b>  | \$<br><b>5.17</b>   | \$<br>-           | 0.00%            |
| Total Deferral/Variance<br>Account Rate Riders  | \$<br><b>0.0019</b>  | 750       | \$<br>1.43         | \$<br>-             | <b>750</b> | \$<br>-             | \$<br>(1.43)      | -<br>100.0<br>0% |
| CBR Class B Rate Riders                         | \$<br><b>0.0001</b>  | 750       | \$<br>0.08         | \$<br><b>0.0001</b> | <b>750</b> | \$<br><b>(0.08)</b> | \$<br>(0.15)      | -<br>200.0<br>0% |

|                                                             |                     |     |                    |                     |     |                    |                     |                   |
|-------------------------------------------------------------|---------------------|-----|--------------------|---------------------|-----|--------------------|---------------------|-------------------|
| GA Rate Riders                                              | \$<br><b>0.0059</b> | 750 | \$<br>4.43         | \$<br><b>0.0018</b> | 750 | \$<br><b>1.35</b>  | \$<br>(3.08)        | -<br>69.49<br>%   |
| Low Voltage Service Charge                                  | \$<br><b>0.0031</b> | 750 | \$<br>2.33         | \$<br><b>0.0031</b> | 750 | \$<br><b>2.33</b>  | \$<br>-             | 0.00%             |
| Smart Meter Entity Charge (if applicable)                   | \$<br><b>0.43</b>   | 1   | \$<br>0.43         | \$<br><b>0.43</b>   | 1   | \$<br><b>0.43</b>  | \$<br>-             | 0.00%             |
| Additional Fixed Rate Riders                                | \$<br>-             | 1   | \$<br>-            | \$<br>-             | 1   | \$<br>-            | \$<br>-             |                   |
| Additional Volumetric Rate Riders                           | \$<br>-             | 750 | \$<br>-            | \$<br>-             | 750 | \$<br>-            | \$<br>-             |                   |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                     |     | \$<br><b>44.20</b> |                     |     | \$<br><b>40.47</b> | \$<br><b>(3.72)</b> | -<br><b>8.43%</b> |
| RTSR - Network                                              | \$<br><b>0.0069</b> | 803 | \$<br>5.54         | \$<br><b>0.0086</b> | 803 | \$<br><b>6.91</b>  | \$<br>1.37          | 24.64<br>%        |
| RTSR - Connection and/or Line and Transformation Connection | \$<br><b>0.0053</b> | 803 | \$<br>4.26         | \$<br><b>0.0056</b> | 803 | \$<br><b>4.50</b>  | \$<br>0.24          | 5.66%             |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                     |     | \$<br><b>54.00</b> |                     |     | \$<br><b>51.88</b> | \$<br><b>(2.12)</b> | -<br><b>3.92%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$<br><b>0.0034</b> | 803 | \$<br>2.73         | \$<br><b>0.0034</b> | 803 | \$<br><b>2.73</b>  | \$<br>-             | 0.00%             |
| Rural and Remote Rate Protection (RRRP)                     | \$<br><b>0.0005</b> | 803 | \$<br>0.40         | \$<br><b>0.0005</b> | 803 | \$<br><b>0.40</b>  | \$<br>-             | 0.00%             |
| Standard Supply Service Charge                              |                     |     |                    |                     |     |                    |                     |                   |

|                                         |                     |     |                     |                     |            |                     |                     |                   |
|-----------------------------------------|---------------------|-----|---------------------|---------------------|------------|---------------------|---------------------|-------------------|
| Non-RPP Retailer Avg. Price             | \$<br><b>0.0967</b> | 750 | \$<br>72.53         | \$<br><b>0.0967</b> | <b>750</b> | \$<br><b>72.53</b>  | \$<br>-             | 0.00%             |
|                                         |                     |     |                     |                     |            |                     |                     |                   |
| <b>Total Bill on Non-RPP Avg. Price</b> |                     |     | \$<br><b>129.66</b> |                     |            | \$<br><b>127.54</b> | \$<br><b>(2.12)</b> | -<br><b>1.63%</b> |
| HST                                     | 13%                 |     | \$<br>16.86         | 13%                 |            | \$<br>16.58         | \$<br>(0.28)        | -<br>1.63%        |
| Ontario Electricity Rebate              | 17.0%               |     | \$<br>(22.04)       | 17.0%               |            | \$<br>(21.68)       |                     |                   |
| <b>Total Bill on Non-RPP Avg. Price</b> |                     |     | \$<br><b>146.51</b> |                     |            | \$<br><b>144.12</b> | \$<br><b>(2.39)</b> | -<br><b>1.63%</b> |
|                                         |                     |     |                     |                     |            |                     |                     |                   |

|                               |                                                               |     |
|-------------------------------|---------------------------------------------------------------|-----|
| Customer Class:               | <b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b> |     |
| RPP / Non-RPP:                | Non-RPP (Retailer)                                            |     |
| Consumption                   | 2,000                                                         | kWh |
| Demand                        | -                                                             | kW  |
| Current Loss Factor           | 1.0713                                                        |     |
| Proposed/Approved Loss Factor | 1.0713                                                        |     |

| Current OEB-Approved | Proposed | Impact |
|----------------------|----------|--------|
|----------------------|----------|--------|

|                                                 | Rate<br>(\$)         | Volume | Charge<br>(\$)     | Rate<br>(\$)         | Volume | Charge<br>(\$)      | \$ Change         | %<br>Change        |
|-------------------------------------------------|----------------------|--------|--------------------|----------------------|--------|---------------------|-------------------|--------------------|
| Monthly Service Charge                          | \$<br><b>29.40</b>   | 1      | \$<br>29.40        | \$<br><b>30.37</b>   | 1      | \$<br><b>30.37</b>  | \$<br>0.97        | 3.30%              |
| Distribution Volumetric Rate                    | \$<br><b>0.0131</b>  | 2000   | \$<br>26.20        | \$<br><b>0.0135</b>  | 2000   | \$<br><b>27.00</b>  | \$<br>0.80        | 3.05%              |
| Fixed Rate Riders                               | \$<br>-              | 1      | \$<br>-            | \$<br>-              | 1      | \$<br>-             | \$<br>-           |                    |
| Volumetric Rate Riders                          | -\$<br><b>0.0023</b> | 2000   | \$<br>(4.60)       | \$<br>-              | 2000   | \$<br>-             | \$<br>4.60        | -<br>100.0<br>0%   |
| <b>Sub-Total A (excluding<br/>pass through)</b> |                      |        | \$<br><b>51.00</b> |                      |        | \$<br><b>57.37</b>  | \$<br><b>6.37</b> | <b>12.49<br/>%</b> |
| Line Losses on Cost of<br>Power                 | \$<br><b>0.0967</b>  | 143    | \$<br>13.79        | \$<br><b>0.0967</b>  | 143    | \$<br><b>13.79</b>  | \$<br>-           | 0.00%              |
| Total Deferral/Variance<br>Account Rate Riders  | \$<br><b>0.0019</b>  | 2,000  | \$<br>3.80         | \$<br>-              | 2,000  | \$<br>-             | \$<br>(3.80)      | -<br>100.0<br>0%   |
| CBR Class B Rate Riders                         | \$<br><b>0.0001</b>  | 2,000  | \$<br>0.20         | -\$<br><b>0.0001</b> | 2,000  | \$<br><b>(0.20)</b> | \$<br>(0.40)      | -<br>200.0<br>0%   |
| GA Rate Riders                                  | \$<br><b>0.0059</b>  | 2,000  | \$<br>11.80        | \$<br><b>0.0018</b>  | 2,000  | \$<br><b>3.60</b>   | \$<br>(8.20)      | -<br>69.49<br>%    |
| Low Voltage Service<br>Charge                   | \$<br><b>0.0028</b>  | 2,000  | \$<br>5.60         | \$<br><b>0.0028</b>  | 2,000  | \$<br><b>5.60</b>   | \$<br>-           | 0.00%              |

|                                                                   |                     |       |                     |                     |              |                     |                     |                    |
|-------------------------------------------------------------------|---------------------|-------|---------------------|---------------------|--------------|---------------------|---------------------|--------------------|
| Smart Meter Entity Charge<br>(if applicable)                      | \$<br><b>0.43</b>   | 1     | \$<br>0.43          | \$<br><b>0.43</b>   | 1            | \$<br><b>0.43</b>   | \$<br>-             | 0.00%              |
| Additional Fixed Rate<br>Riders                                   | \$<br>-             | 1     | \$<br>-             | \$<br>-             | 1            | \$<br>-             | \$<br>-             |                    |
| Additional Volumetric Rate<br>Riders                              | \$<br>-             | 2,000 | \$<br>-             | \$<br>-             | <b>2,000</b> | \$<br>-             | \$<br>-             |                    |
| <b>Sub-Total B - Distribution<br/>(includes Sub-Total A)</b>      |                     |       | \$<br><b>86.62</b>  |                     |              | \$<br><b>80.59</b>  | \$<br><b>(6.03)</b> | <b>-<br/>6.96%</b> |
| RTSR - Network                                                    | \$<br><b>0.0063</b> | 2,143 | \$<br>13.50         | \$<br><b>0.0078</b> | <b>2,143</b> | \$<br><b>16.71</b>  | \$<br>3.21          | 23.81<br>%         |
| RTSR - Connection and/or<br>Line and Transformation<br>Connection | \$<br><b>0.0048</b> | 2,143 | \$<br>10.28         | \$<br><b>0.0051</b> | <b>2,143</b> | \$<br><b>10.93</b>  | \$<br>0.64          | 6.25%              |
| <b>Sub-Total C - Delivery<br/>(including Sub-Total B)</b>         |                     |       | \$<br><b>110.40</b> |                     |              | \$<br><b>108.23</b> | \$<br><b>(2.17)</b> | <b>-<br/>1.97%</b> |
| Wholesale Market Service<br>Charge (WMSC)                         | \$<br><b>0.0034</b> | 2,143 | \$<br>7.28          | \$<br><b>0.0034</b> | <b>2,143</b> | \$<br><b>7.28</b>   | \$<br>-             | 0.00%              |
| Rural and Remote Rate<br>Protection (RRRP)                        | \$<br><b>0.0005</b> | 2,143 | \$<br>1.07          | \$<br><b>0.0005</b> | <b>2,143</b> | \$<br><b>1.07</b>   | \$<br>-             | 0.00%              |
| Standard Supply Service<br>Charge                                 |                     |       |                     |                     |              |                     |                     |                    |
| Non-RPP Retailer Avg.<br>Price                                    | \$<br><b>0.0967</b> | 2,000 | \$<br>193.40        | \$<br><b>0.0967</b> | <b>2,000</b> | \$<br><b>193.40</b> | \$<br>-             | 0.00%              |
|                                                                   |                     |       |                     |                     |              |                     |                     |                    |
| <b>Total Bill on Non-RPP<br/>Avg. Price</b>                       |                     |       | \$<br><b>312.16</b> |                     |              | \$<br><b>309.99</b> | \$<br><b>(2.17)</b> | <b>-<br/>0.70%</b> |

|                                         |       |                      |       |                      |                      |                    |
|-----------------------------------------|-------|----------------------|-------|----------------------|----------------------|--------------------|
| HST                                     | 13%   | \$<br>40.58          | 13%   | \$<br>40.30          | \$<br>(0.28)         | -<br>0.70%         |
| Ontario Electricity Rebate              | 17.0% | \$<br>(53.07)        | 17.0% | \$<br>(52.70)        |                      |                    |
| <b>Total Bill on Non-RPP Avg. Price</b> |       | <b>\$<br/>352.74</b> |       | <b>\$<br/>350.28</b> | <b>\$<br/>(2.46)</b> | <b>-<br/>0.70%</b> |
|                                         |       |                      |       |                      |                      |                    |

